PGE Smart Grid Testbed

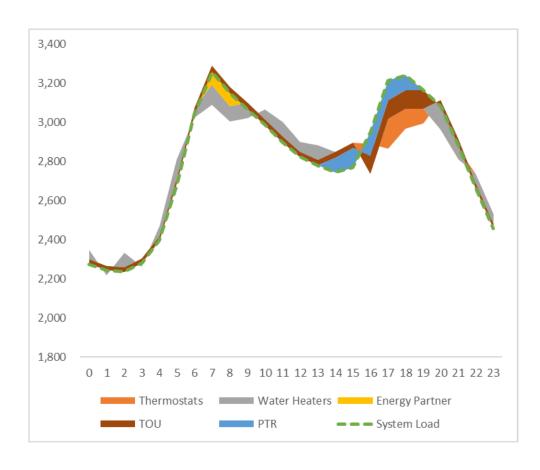
Jason R. Salmi Klotz Manager, Strategy Grid Integrations Portland General Electric

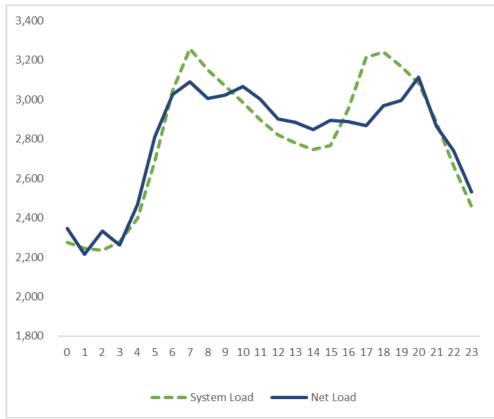
> Northwest Energy Coalition, Clean & Affordable Energy Conference

December 2, 2019



Shaping Flexible Load *Portfolio Dispatch of Demand Response*





PGE Smart Grid Testbed

Program Description

Timeline and Budget

- Order 17-386 (DRRC)
- \$5.9M, 2.5 year Program
- 66% Participation to achieve 3-5 MW

Characteristics and Timeline

- Residential: ~ 19,000 opt-out PTR
- Business: ~ 2,300 New Program offerings
- Three Community Relations Managers embedded

Research Objectives

- Identify sustainable DR/DER customer value proposition.
- Accelerate the DR/DER pilot to program cycle.
- Collect data to inform maximum technical DR potential.

Customer Value Propositions



Monetary

Q4 2019



Q1 2020



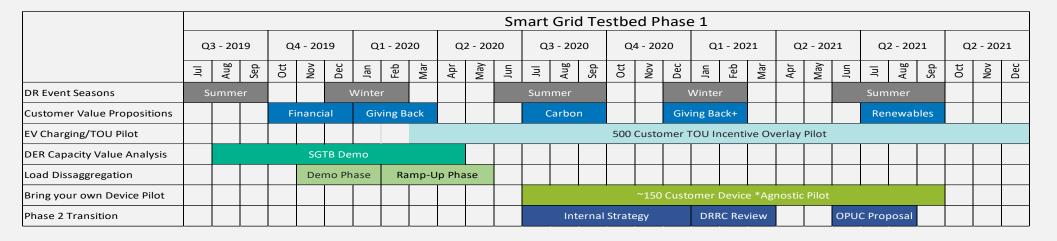




Carbon Q3 2020

Giving Back V2 Q4 2020

Community Renewables Q2 2021



Test Bed Substations

A Representative Sample of Customers



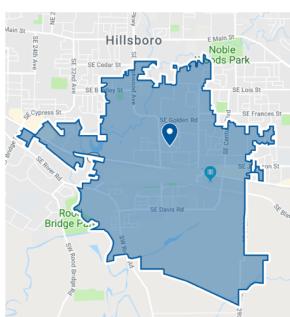




Delaware



Roseway



Island



Building Towards SGTB Phase II

DR/DER Product Roadmap













Existing Products

- Peak-Time Rebate
- Time-of-Day
- Smart Thermostats (Direct Install and BYOT)
- Multifamily Water Heater (Switch/Smart Resistance)
- Electric Avenue

Under Development

- Device agnostic home aggregation pilot
- Electric Vehicle Service Equipment (EVSE)
- Energy Storage (PGE-Owned and BYOD)

Planned Products

- Smart Inverters for Distributed Solar PV
- Distributed Solar plus Storage
- Large Energy Storage (Institutional, Large Industrial, and Substation)