

I-937 energy efficiency achievements and targets by qualifying utility (2004-2013)

| Qualifying utility ¹ | Biennial energy efficiency savings (aMW) | | | | % of utility's load met by energy savings (2010-2011) |
|---------------------------------|--|------------------------|--|-------------------------------------|---|
| | 2004-09 average achieved ² | 2010-11 utility target | 2010-11 achieved (as reported by utility) ³ | 2012-13 utility target ⁴ | |
| Avista Utilities | 10.0 | 14.7 | 18.9 | 12.4-22.6 | 1.5% |
| Benton PUD | 1.3 | 3.4 | 5.6 | 2.8 | 1.5% |
| Chelan PUD | 1.3 | 3.1 | 3.4 | 3.4 | 0.9% |
| Clallam PUD | 0.2 | 1.2 | 1.6 | 1.3 | 1.1% |
| Clark PUD | 1.8 | 8.8 | 14.3 | 9.6 | 1.4% |
| Cowlitz PUD | 3.4 | 5.3 | 11.7 | 6.4 | 1.1% |
| Grant PUD | 2.0 | 6.0 | 11.0 | 5.6 | 1.2% |
| Grays Harbor PUD | 0.4 | 1.7 | 2.7 | 1.7 | 1.3% |
| Inland Co-op | 0.3 | 1.5 | 4.8 | 0.8 | 2.6% |
| Lewis PUD | 0.5 | 1.4 | 2.8 | 1.7 | 1.3% |
| Mason PUD | 0.3 | 0.7 | 1.6 | 0.4 | 1.0% |
| Pacific Power | 7.8 | 8.5 | 10.6 | 8.7-9.1 | 1.2% |
| Peninsula Light Co-op | 0.1 | 1.0 | 1.8 | 0.9 | 1.4% |
| Puget Sound Energy | 50.0 | 71.0 | 72.6 | 76.0 | 1.5% |
| Seattle City Light | 19.0 | 19.7 | 30.6 | 24.0 | 1.3% |
| Snohomish PUD | 15.5 | 14.3 | 19.4 | 17.2 | 1.3% |
| Tacoma Power | 3.3 | 9.3 | 15.6 | 11.3 | 1.4% |
| Total | | 171.6 | 229.0 | 184.2-194.8 | Average = 1.4% |

Sources: I-937 qualifying utility reports to Washington Department of Commerce, Washington Utilities and Transportation Commission, Bonneville Power Administration, and the Regional Technical Forum.

¹ I-937 applies to utilities (currently 17) that serve more than 25,000 retail electric customers in Washington.

² Average of biennial savings achieved in 2004-05, 2006-07, and 2008-09.

³ This column reflects publicly accessible data as reported by each consumer-owned utility and available in August 2012, and final savings numbers approved by the Washington Utilities and Transportation Commission in August 2012 for the three investor-owned utilities (Avista, PacifiCorp and Puget Sound Energy).

⁴ The Washington Utilities and Transportation Commission's rules implementing I-937 allow investor-owned utilities to set either a specific target or a target range for expected energy efficiency savings.

Qualifying utilities' reported compliance with I-937's 3% renewable energy standard for 2012

| Qualifying utility ¹ | aMW eligible renewables ² | % of utility's load met by eligible renewables ³ | Resource types used |
|---------------------------------------|--------------------------------------|---|--|
| Avista Utilities | 24.6 | 3.9 | Hydro efficiency, wind |
| Benton PUD | 11.7 | 6.3 | Wind |
| Chelan PUD | 5.4 | 3.0 | Hydro efficiency |
| Clallam PUD | 2.2 | 3.0 | Landfill gas, wind |
| Clark PUD | 22.5 | 4.3 | Hydro efficiency, wind |
| Cowlitz PUD | 16.5 | 3.0 | Wind |
| Grant PUD | 41.6 | 9.2 | Hydro efficiency |
| Grays Harbor PUD | 13.4 | 12.7 | Biomass, wind |
| Inland Co-op | 4.2 | 4.5 | Wind |
| Lewis PUD | 3.4 | 3.1 | Wind |
| Mason PUD | 2.3 | 3.0 | Solar, wind |
| Pacific Power | 13.7 | 3.0 | Hydro efficiency, wind |
| Peninsula Light Co-op | 2.0 | 3.0 | Wind |
| Puget Sound Energy⁴ | 72.6 | 3.0 | Wind ⁵ |
| Seattle City Light | 34.4 | 3.0 | Solar, wind |
| Snohomish PUD | 51.7 | 6.7 | Biomass, hydro efficiency, landfill gas, solar, wind |
| Tacoma Power | 18.9 | 3.5 | Hydro efficiency, wind |

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Source: I-937 qualifying utility reports to Washington Department of Commerce. The table reflects publicly accessible data as reported by each utility and available in August 2012.

¹ I-937 applies to utilities that serve more than 25,000 retail electric customers in Washington.

² I-937 provides extra credit (known as multipliers) toward meeting the renewable standard for eligible renewables that meet the definition of distributed generation and for eligible renewables constructed using state-approved apprenticeship programs. Some utilities reported using one or both of these extra credits, contributing a total of 7.0 aMW, and those are reflected in the aMW totals included in this column and the next. Puget Sound Energy (PSE) may elect to use these multipliers, but has not provided specific plans.

³ Utilities that reported eligible renewables in excess of meeting 3% of their load still may elect to sell some or all of the excess resources.

⁴ PSE reports it has sufficient eligible renewable resources in its portfolio to supply at least 3% of its load for 2012, though it also indicates these resources may be affected by events beyond PSE's control that may result in the utility serving less than 3% of its load with eligible renewables.

⁵ PSE's report lists eligible renewable resources it may elect to use in whole or in part to meet the standard: five wind projects plus unspecified small renewable energy systems such as solar roof panels.